Subsequent Kep	rand of Al	andon	nent	
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy N I D to Field Office Approval Letter Disapproval Letter			
COMPLETION DATA: Date Well Completed 2-5-2 OW	Location Inspected Bond released State of Fee Land			
Driller's Log 216 6 P	. GRGR-N	30		
Lat Mi-L Son	ic Others de la		. (

CONDITIONS OF APPROVAL, IF ANY:

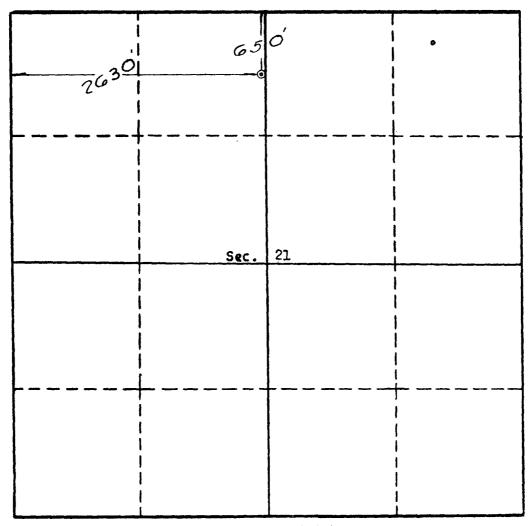
SUBMIT IN T CATE* (Other instructions on reverse side)

N 7 CATE* Form approved. str 18 on Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEI MICH MEN	. 0			D. LEASE DESIGNA	ATION AND SERIAL NO.
	GEOLO	GICAL SURVEY			I-119-IN	-7180
APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	PEN, OR PLUG E	BACK	6. IF INDIAN, ALI	OTTEE OR TRIBE NAM
. TYPE OF WORK			············		Havaje	
	ILL 🗷	DEEPEN	PLUG BA	CK 🗌	7. UNIT AGREEMI	INT NAME
. TYPE OF WELL OIL	as \square	;	SINGLE T MULTIP	LE 🗀	8. FARM OR LEAS	E WARE
	VELL OTHER		SINGLE MULTIP		Pagitak Wi	_
	k Gas Company				9. WELL NO.	•
ADDRESS OF OPERATOR		. =		-	- 22	
Ol Lincoln To	ower Bldg., 1860	linceln St.,	Denver, Colorad	0	10. FIELD AND PO	
	Report location clearly and					itte- Ceconi
ME NW - 650'	1/North & 2630	' 1/West lines	of Section 21-4	3 3-22 E	11. SEC., T., R., M AND SURVEY	., OR BLK. OR AREA
At proposed prod. zo	ne C omo				Section 21	-438-22E, SI
		DESCRIPTION OF DOOR OFF	am#		12. COUNTY OR PA	10 000
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFF	CE		San Juan	ARISH 13. STATE
. DISTANCE FROM PROF	OSED 2630 1/14	16. N	O. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED	
PROPERTY OR LEASE	LINE FT. 10 L/dr	lg un. line	7040		HIS WELL	eres
. DISTANCE FROM PRO	g. unit line, if any) POSED LOCATION*		PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, I OR APPLIED FOR, ON TH	ORILLING, COMPLETED, IS LEASE, FT.	29' SH 1/#19	17001		Rotary tool	•
ELEVATIONS (Show wh	nether DF, RT, GR, etc.)			,		TE WORK WILL STAR
	!	5394' ground m	asuro		Feb. 6,	1967
•	1	PROPOSED CASING AN	D CEMENTING PROGRA	AM .		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF	CEMENT
12-1/h"	8-5/8*CD	2h#	100'	80 m	c (Coment be	ttem to top
7_7/8#	42 or 54"	•	Total depth		25 ax.	
nticipated at t is proposed ement bottom rotect all so	i to drill well to surface, if	with rotary to productive, se , treat if nece	t the Coconino in the color of	OD cast	ing at appro	x 100 and
3,20	利克 多数	g garage and a second				
V Comment	and the second of the second o	1 No.				
	E PROPOSED PROGRAM: If drill or deepen directions		nlug back give data on n	_		
دين	-	ally, give pertinent data	on subsurface locations ar	nd measure	<u> </u>	
STONED ///	-		on subsurface locations ar		· · · · · · · · · · · · · · · · · · ·	
SIGNED T	-				DATE	
(This space for Fede	-		on subsurface locations ar		<u> </u>	
	C. Brown		on subsurface locations ar		<u> </u>	
(This space for Fede	C. Brown		on subsurface locations ar		<u> </u>	

Company SINCLAIR OIL & GAS COMPANY
Well Name & No. WN English #22
Location 650 feet from the North line and 2630 feet from the West line
Sec. 21 , T. 43 S., R. 22 E., S. L. M., County San Juan , Utah
Ground Elevation 5394



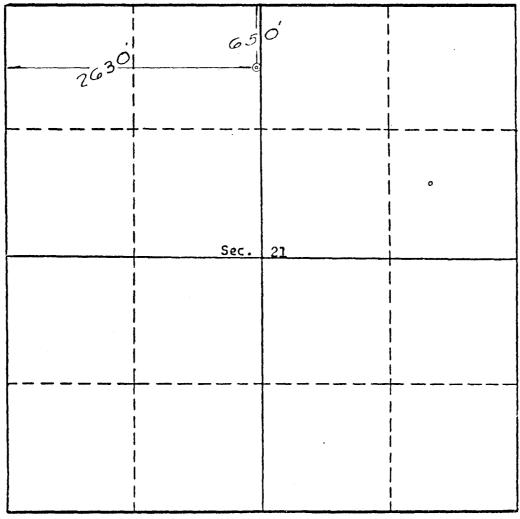
Scale, 1 inch = 1,000 feet

Surveyed	January	16							67
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This is to certify that the above plat was prepared from field notes of actual surveys will be made or under my supervision and that the same are true and correct to the best of the knowledge and belief.

NO 2611 Ernest V. Echohawk
Registered Land Surveyor
Utah Registration No. 2611

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Scale, 1 inch = 1,000 feet

Surveyand	January	16		 1067
Jurveyeu		• -	 + · · · ·	

This is to certify that the above plat was prepared from field notes of actual surveys made by, me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Ernest V. Echohawk Registered Land Surveyor Utah Registration No. 2611

Junuary 30, 1967

Sinclair Oil & Gas Company 501 Lincoln Tower Building 1860 Lincoln Street Denver, Colorado 80203

> Re: Well No. English WN #22, Sec. 21, T. 43 S., A. 22 E., San Juan County, Utah.

Gentlemen:

Insofer is this office is concerned, approv 1 to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 124-1 dated November 10, 1966.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OCCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooper tion with respect to completing this form will be greatly appreciated.

The API number ssigned to this well is 43-037-20192 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:sc

cc: P. T. McGrath, District Engineer Box 959 Farmington, New Mexico

INFORMATION NEEDED TO INPUT A NEW WELL INTO THE INSPECTION SYSTEM

2. ENTITY#: 1-270 9997 3. OPERATOR#: 1-270 9997 4. COUNTY: 5-1 1-2 1-2 1-2 1-2 1-2 1-2 1-2 1-2 1-2 1	1.	API#: 43-03/-20192
4. COUNTY: 5. FIELD#: form io., full. 305 6. QUARTER/QUARTER: N6/NN 7. LEASE: 2011 0072 8. FOOTAGES: (50 FN/h = 2630 FN/h 9. ZONE: Co Commo) 10. TD: 1770 11. SPUD DATE: 7-1-67 12. APD APPROVED: 1-30-67 14. COMPLETION DATE: 15. STATUS: PA 16. INSPECTION DATE 88-1/27 STATUS CODES POW———————————————————————————————————	2.	ENTITY#: 12910 9998
5. FIELD#: *** FORM 305 6. QUARTER/QUARTER: *** NE/IN/ 7. LEASE: *** John 2630 F W + 9. ZONE: *** Location 1770 10. TD: *** 1770 11. SPUD DATE: ** Z - 1 - 1 - 7 12. APD APPROVED: *** 1 - 30 - 67 13. P-A DATE IF ANY: ** 2 - 5 - 67 14. COMPLETION DATE: ** 15. STATUS: *** APD APPROVED: *** 1 - 80 - 17 - 2 - 80 - 80 - 80 - 80 - 80 - 80 - 80	3.	OPERATOR#: Suiden N-2910
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13. P-A DATE IF ANY: 2-5-67 14. COMPLETION DATE: 15. STATUS: PA 16. INSPECTION DATE 88-7/2 Z STATUS CODES POW	11.	
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SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Eorm 9-331 (May 1963)	DEPARTA	IITED STATES MENT OF THE INTER	1011	TE* Form appro Budget Bur 5. LEASE DESIGNATION	eau No. 42-R1424.
		EOLOGICAL SURVEY	YOU Verse Blue)	I-11.9-1M	7180
(Do not		CES AND REPORTS als to drill or to deepen or plug TION FOR PERMIT—" for such		6. IF INDIAN, ALLOTT	
OIL WELL	GAS OTHER			7. UNIT AGREEMENT 1	ZMAY
2. NAME OF OPE	BATOR			8. FARM OR LEASE NA	AME
Sincloty	Oil & Com Comp			Beslich Wi	,
3. ADDRESS OF	OPERATOR			9. WELL NO.	
501 Line	oln fover Mdg.	. 1860 Idneoln St.,	Denver, Cole, 8020	3 22	
See also spac At surface	e 17 bělow.)	early and in accordance with an 2630 1 2/Weet lines		11. SEC., T., E., M., OR SURVEY OR ARE	to-Coconi no
14. PERMIT NO.		15. ELEVATIONS (Show whether i	DF, RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE
Hr.P.T.MeC	breth, 1/27/67	100h 539h*	round level	Ann Juan	Utah
16.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, o	or Other Data	
	NOTICE OF INTENT	CION TO:	SUB	SEQUENT REPORT OF:	
TEST WATER		CULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING	

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Sped h p.m. 2/1/67. Drld 12-1/h" hole to 100". Set 3 5te 8-5/8"@D 2h/ J-55 cening at 97", ground meas., w/ 200 sx Glass "A" cenent, 35 CaGl, Fing down 9:15 p.m. 2/1/67. Commt circulated. WGG. Tested easing & BOP 6 800/ 2/ 30 min., hold 0.E. Brld out 9:30 a.m. 2/2/67.

SHOOTING OR ACIDIZING

2/3/67 - Drilling shead @ 975'

ABANDON*

CHANGE PLANS

18. I hereby certify that the foregoing is true and correct				
SIGNED 772 E. Bresure	TITLE CHAS C	ffice Clark	DATE	Page 3, 1967
(This space for Federal or State office use)				<u> </u>
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

ITED STATES SUBMIT IN 1 ICATE® OF THE INTERIOR (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

4°	G	EOLOGICAL S	URVEY		2-147-150	T-1113-TED-13'00		
SUNI (Do not use this f	6. IF INDIAN, ALLOT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
1.	Use AFFLICA	TION FOR FERMIT	- for such pi	oposais.)	7. UNIT AGREEMENT	NAME		
OIL GAS WELL	OTHER	Bry Hole			•			
2. NAME OF OPERATOR	, , ,				8. FARM OR LEASE 1	4AME		
Simulat Oll &	Gas Comp				Registed W			
3. ADDRESS OF OPERATOR	_				9. WELL NO.			
901 kineeln fe	mer Mdg.	1860 IA nee	ln 54.	Denver, Cole. 8020	10			
4. LOCATION OF WELL (Re See also space 17 below At surface		earry and in accorda	ince with any	State requirements.	10. FIELD AND POOL	, OR WILDCAT		
		****			11. SEC., T., R., M., O	R BLK, AND		
MR MR - 020. 1	C/ MOTTER &	2030' Z/Wes	T ILDOS	8ee. 21-k38-222.	SURVEY OR AS			
					Southern 224	35-22E, SIN		
14. PERMIT NO.		15. ELEVATIONS (Sh	ow whether of	RT, GR, etc.)	12. COUNTY OR PARI	SH 13. STATE		
r. P.T.NeGrath.	1/27/67	5396*	ground	level	San Jane	Flah		
16.	Charl An	proprieto Boy To	Indicate N	ature of Notice, Report, o	. Other Dete			
•	•		indicate 14	• • •				
N(OTICE OF INTEN	TION TO:		SUBS	SEQUENT REPORT OF:	· .		
TEST WATER SHUT-OF	r F	ULL OR ALTER CASIN	G	WATER SHUT-OFF	REPAIRIN	G WELL		
FRACTURE TREAT	<u> </u>	ULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	CASING		
SHOOT OR ACIDIZE	^	BANDON*	*	SHOOTING OR ACIDIZING	ABANDONI	MENT*		
REPAIR WELL		HANGE PLANS		(Other) Report rest	ults of multiple completion	on Well		
(Other)					empletion Report and Log			
AM ABAMMA MAN W	iction. let 80 ca regulatio	•	ng s/ 17	2/5/67. 		ig sacks		
		-		McGrath, 2/4/67.				
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						33 5		
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18. I hereby certify that t	he foregoing is	true and correct		· · · · · · · · · · · · · · · · · · ·				
SIGNED 277. E	Brown		A	def Office Clark	9/4	Úda		
SIGNED -	arou		TITLE		DATE T	7:71		
(This space for Federa	al or State offic	e use)						
APPROVED BY			TITLE		DATE			
CONDITIONS OF API	PROVAL, IF A	NY:			DAIN			

DEPARTMENT OF THE INTERIOR (Verse side) GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 5. LEASE DESIGNATION AND SERIAL NO. LAG-IRD—TRO 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		11/1/16
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STEATAR OIL & GAS COMPANY STEATAR OIL & GAS COMPANY STEATAR OIL & GAS COMPANY 501 Linealn Tower Bidg., 1650 Linealn St., Denver, Colo, 80203 See that o space 17 below) 10. Fight by 10. Fight b	1.	7. UNIT AGREEMENT NAME
SINCLAIR OIL & GAS COMPANY 1. ADDRESS OF OPERATOR 501 Lincoln Tower Bidg., 1860 Lincoln St., Denver, Colo, 20203 1. LOCATION OF WALL (Report location clearly and in accordance with any State requirements.* See also space of Thebay.) 18	OIL GAS WELL OTHER DET HOLE	•
D. ADDRESO IN TOWER BIDG., 150 Lincoln St., Denver, Collo. 80203 D. WILL NO. 100 Lincoln St., Denver, Collo. 80203 D. WILL NO. 22 10. FIELD AND FOOL, OR WILDCAY AT SUFFACE IF HODDS: ADDRESO IF HODDS: ADDRE		8. FARM OR LEASE NAME
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See also pages 17 below) At surface IR NW - 650' S/North & 2630' S/North & 26	•	
A. PERMIT NO. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of invention no: Test water shull-off Place Charge Flans Chart Plans On Action of Chart Report of Chart Report results of multiple completion on well (Other) The shull be directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertingulation dry hole marker in surface, cleaned and leveled location. Campleted Plagged and abandoned Dry Hole 2-5-67. Thereby certify that the foregoing is true and correct Chart Office Chart	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice Of Intention to: Test water shut-off Practure treat Shot-off Shot-o		11. SEC., T., E., M., OE BLE. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Intention to: Test water shut-off PCLL or alter Casing Water Shut-off Radius Terrature Ter		Sec. 23-438-228, SIX
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PICL OR ALTER CASING WATER SHUT-OFF PRACTURE TREATMENT ALTERING CASING ABANDON OR ACIDIZE ABANDON'S SHOOTING OR ACIDIZE ABANDON'S SHOOTING OR ACIDIZE CHANGE PLANS (Cher) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or complete or proposed or complete or proposed or complete or results of multiple completion or Recompletion or Recompletion of Report and Log form.) 3. Set 80 seaks comment plug f/1770-1490, fill wheavy mad, put 10 sakes comment with regulation dry hole marker in surface, cleaned and leveled location. Completed Plugged and shandoned Bry Hole 2-5-57.	and the same of th	
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL ARANDON* SHOOT OR ACIDER ARANDON* SHOOT OR ACIDER ARANDON* CHANGE PLANS (Other) CORPIETED OF RECORD OR COMPLETED OF REATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Set 80 sack coment plug f/1770-1490, fill wheavy mad, put 10 sacks coment with regulation dry hole marker in surface, cleaned and leveled location. Completed Plugged and shereloned Dry Hole 2-5-57.* S. I hereby certify that the foregoing is true and correct Chief Offices Cleaned.	fr. P.T.MeGrath, 1-27-67 5394 Ground Level	om our cen
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDER ARABON* REPAIR WELL CHANGE PLANS (Other) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Set 80 sack coment plug f/1770-1490, fill wheevy mad, put 10 sacks coment with regulation dry hole marker in surface, cleaned and leveled location. Completed Plugged and abandoned Dry Hole 2-5-57.* S. I hereby certify that the foregoing is true and correct Chief Offices Cleaned.	6. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS CHANGE PLANS	NOTICE OF INTENTION TO:	ENT REPORT OF:
SHOOT OR ACIDIZE REFAIR WELL CHANGE PLANS (Other) Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any nent to this work.) Set 80 sack coment plug f/1770-1430, fill wheavy mad, put 10 seaks coment with regulation dry hole nurker in surface, cleaned and leveled location. Completed Plugged and abendoned Dry Hole 2-5-67.	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	BEPAIRING WELL
(Other) (Other) (Other) (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Set 80 seeks coment plug f/1770-1490, fill wheavy mod, put 10 seeks coment with regulation dry hole marker in surface, cleaned and leveled location. Completed Plugged and abendoned by Hole 2-5-57.	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
(Other) (Ot	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDON MENT*
To DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, lackuling estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Set 80 seek coment plug f/1770-14.90, fill wheavy mad, put 10 ceaks coment with regulation dry hole marker in surface, cleaned and leveled location. Completed Plugged and shandoned bry Hele 2-5-67.	(Note: Report results	of multiple completion on Well
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Set 80 eack coment plug f/1770-1450, fill w/heavy and, put 10 eacks coment with regulation dry hole marker in surface, eleaned and leveled location. Completed Plugged and abandoned Dry Hole 2-5-67.	(Otner) Completion or Recompl	etion Report and Log form.)
Chief Office Clark 24447	regulation dry hole marker in surface, eleaned and leveled loca	
Chief Office Clark 2-4-67		
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Chief Office Clark 2447		
Chief Office Clark 24447		
Chief Office Clark 24447		
SIGNED K. E. Brown TITLE Chief Office Clerk DATE 2-4-67	8. I hereby certify that the foregoing is true and correct	
N. J. Mina	Chief Office Clark	
(This space for Federal or State office use)	SIGNED	DATE _ 2-4-67

DATE _

Ford Hatchkens - Livelan Well # 22 - P& A (Boarday Batto) 18565 Have Plugging Chagerin Forgot to Call Commercian -2/6/67

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

T-1	lo-	DE	_71	80
		44.00	_	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL CO	OMPLETION	OR RECON	APLETION	REPORT	AND L	OG*		N, ALLOI Vajo	TTER OR TRIBE NAM
1a. TYPE OF WE	ELL: OIL WELL	GAS WELL	DRY T	Other			7. UNIT ACR		NAME
b. TYPE OF CO		DE DEFINE						<u> </u>	
NEW WELL	OVER EN	P- PLUG BACK	DIFF. RESVR.	Other			S. FARM OR		
2. NAME OF OPER.							9. WELL NO		<u> </u>
3. ADDRESS OF OP	Oil & Gas Co	mpany						22	≥
501 Lincol	n Tower Bld	1860 IA	neoln St.,	Denver,	Colo.	80203	1		L, OR WILDCAT
									tte - Goean
	IE IN - 650'	-	ne & 2639	l-k35-221	line or		OR AREA	K., M., C	OR BLOCK AND SURVE
At top prod. in	nterval reported bel i	ow	2004 W	C-Others	*		Section	21-1	135-225, SI
At total depth	•								1 30
	S		14. PERMIT NO	المستحد	DATE ISSUE) 'L7	12. COUNTY PARISH		13. STATE
5. DATE SPUDDED	16. DATE T.D. RE	CACHED 17. DATE	COMPL. (Ready			8 (DF. RK)	3, RT, GR, ETC.)*		LEV. CASINGHEAD
2/3/67	2/14/67	Dry	hele O-		53941			.	•
O. TOTAL DEPTH, M		, BACK T.D., MD &	TVD 22. IF MU	LTIPLE COMPL	., 23.	INTERVALS DRILLED B	ROTARY TOO	LS	CABLE TOOLS
1770*	•			(3/2 / 3/2 Myn)		>	9 - 17		. WAS DIRECTIONAL
4. PRODUCING INT	ERVAL(S), OF THIS	COMPLETION—TOP,	BUTTUM, NAME	(MU AND TVD)	•			20	SURVEY MADE
None								}	no
6. TYPE ELECTRIC	AND OTHER LOGS R	UN		,				27. W	AS WELL CORED
Induction	a Electrolog								200
S. CABING SIZE	WEIGHT, LB./I		NG RECORD (Re	port all string	s set in well		IG RECORD		AMOUNT PULLED
8-5/8=00	21.5	971		-1/4"	300 sa			a)	EGRE
0=5/ 0=100			16	-44		· VA	0) 2E Y		
9.		LINER RECORD			30.	<u> </u>	TUBING REC	ORD	
8IZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (M		IZE (DEPTH SET (N		PACKER SET (MD)
						i			
		89/88							
1. PERFORATION R	ECORD (Interval, siz	e and number)		82.			CTURE, CEMEN		
none		:*		DEPTH IN	TERVAL (MD)	,	AMOUNT AND KIN	ID OF M	TATEBIAL USED
					1000				
	•	ŧ							
9 ±			DD.	PICONON					
3.* ATE FIRST PRODUC	CTION PRODU	CTION METHOD (F	lowing, gas lift,	DUCTION	and type of	pump)			(Producing or
							shu	it-in)	
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS-	-MCF.	WATER-BBI	5.	GAS-OIL RATIO
LOW. TUBING PRESS	. CASING PRESSUR	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS	MCF.	WATE	R—BBL.	OIL GR	RAVITY-API (CORR.)
4. DISPOSITION OF	GAS (Sold, used for	fuel, vented, etc.)	·	· · · · · · · · · · · · · · · · · · ·		' , .	TEST WITNE	SSED BY	r
5. LIST OF ATTAC	HMENTS				· · · · · · · · · · · · · · · · · · ·				
				L					•
6. I hereby certif	y that the foregoin	and attached in	formation is com	plete and corr		mined fro	m all available i	records	
signed Z	225/	1000	TITLE	Chief C	office C	l are k		. 9	/all/67
OLUMBIO		AUUI EV	11.07.1716	**************************************			T) A T'I	et: 400	

TITLE Chief Office Clerk

DATE _

Any necessary special instructions concerning the use of this form and the number of copies to be General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations.

out office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and irectional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments along the listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Coinsult local State or Federal office for specific instructions.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Coinsult local State or Federal office for specific instructions.

Hem 5: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hem 22 and 24: If his well is completed for separately produced, showning the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced, showning the additional details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced, showning the separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	OUS ZONES: TANT ZONES OF PO TESTED, CUSHION	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING	IS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING-EN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOC	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	Į.
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wagabe Wangabe	•	4931	Sandstone, messive, red-brown, in grm, shaley streaks near base.	" 1		
Chinle	1693	1273	Shale, red-lam to gray-green, some silty	Chinis	12.53 12.53	+ 1,901
Ski narran Keenkepi	1273		Shale, silty w/ shaley send streaks, red Shale, red to gray and green, bentenitie	Moenheyd. Cocentino	525	+ 1024
Cocontro	1610	1770	one, gra to gray, fa to rounded, perone, statuta	· ·		:
DST 1612-28', Cooming,		Open 1 hr w	fair blow. Rec'd 10' oil and h68' maddy wat	ber. Byd. 622# 1	6226. 30	12 TST 23
COMPLETED P &	A DRY FOLE 2/5/67.	2/5/61.			:	
	F B 1/2 396	rd The				

STATE OF PLAH OH & GAS CONSERVATION COMMISSION 348 EAST SOUTH LEMPLE SULTE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

	(Audings), and adjusted the same of the same of the same and the same same same same same same same sam				<u> </u>		
Well Name & Number	English WN, W	ell #	22				
Operator Sinclair Oil	& Gas Company	,	Address	1860 Linco Denver Co	ln St.	_Phone_	266-2460
Contractor Loffland Br							
Location NE & NW & Sec	21 43 m	R.	22 F	San Jua	n		County, Utah.
Water Sands:		•					
Depth	Volume				Quality		
From To		FLOW	Rate or	Head		Fresh	or Salty
1. No water sands en	ncountered. 0	n DST	1612-28	', recovere	ed 4881 1	nuddy wa	ter.
2.	an interpretation of the control of	nides illenidischer	Change Walter with a second second with a		· · · · · · · · · · · · · · · · · · ·		
3	nggang (DE 14 jung) 1 M B. BANG NA JUNG NA JUNG NA (Na Jung) 1 M (Na Jung)	and, report Theodo, Lamas, principle). er s	See officially of the large laws of the see		· · · · · · · · · · · · · · · · · · ·		
4.							VANK
5	angene and the second s		; into the control of				
				(Continued	on rever	se side	if necessary)
Formation Tops:							

Remarks:

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission,
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Fractice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.